

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

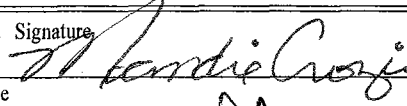
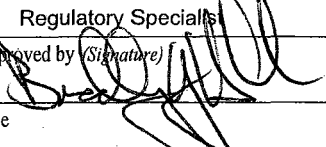
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. NA
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ute Tribal 9-1-5-1E
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-047-40581
4. Location of Well (Report location clearly and in accordance with any State requirements.) 40.07625 At surface NE/SE (LOT #4) 885' FSL 426' FEL 600491X At proposed prod. zone 44366754 -109.82147		10. Field and Pool, or Exploratory Undesignated
14. Distance in miles and direction from nearest town or post office* Approximately 25.7 miles southeast of Myton, UT		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 1, T5S R1E
15. Distance from proposed* location to nearest property or lease line, ft. Approx. NA' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease NA	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA	19. Proposed Depth 6,295'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4955' GL	22. Approximate date work will start* 3rd Qtr. 2009	23. Estimated duration (7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 2/11/09
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 02-21-09
Title Environmental Manager		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED

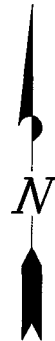
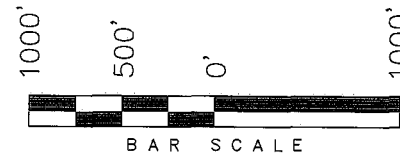
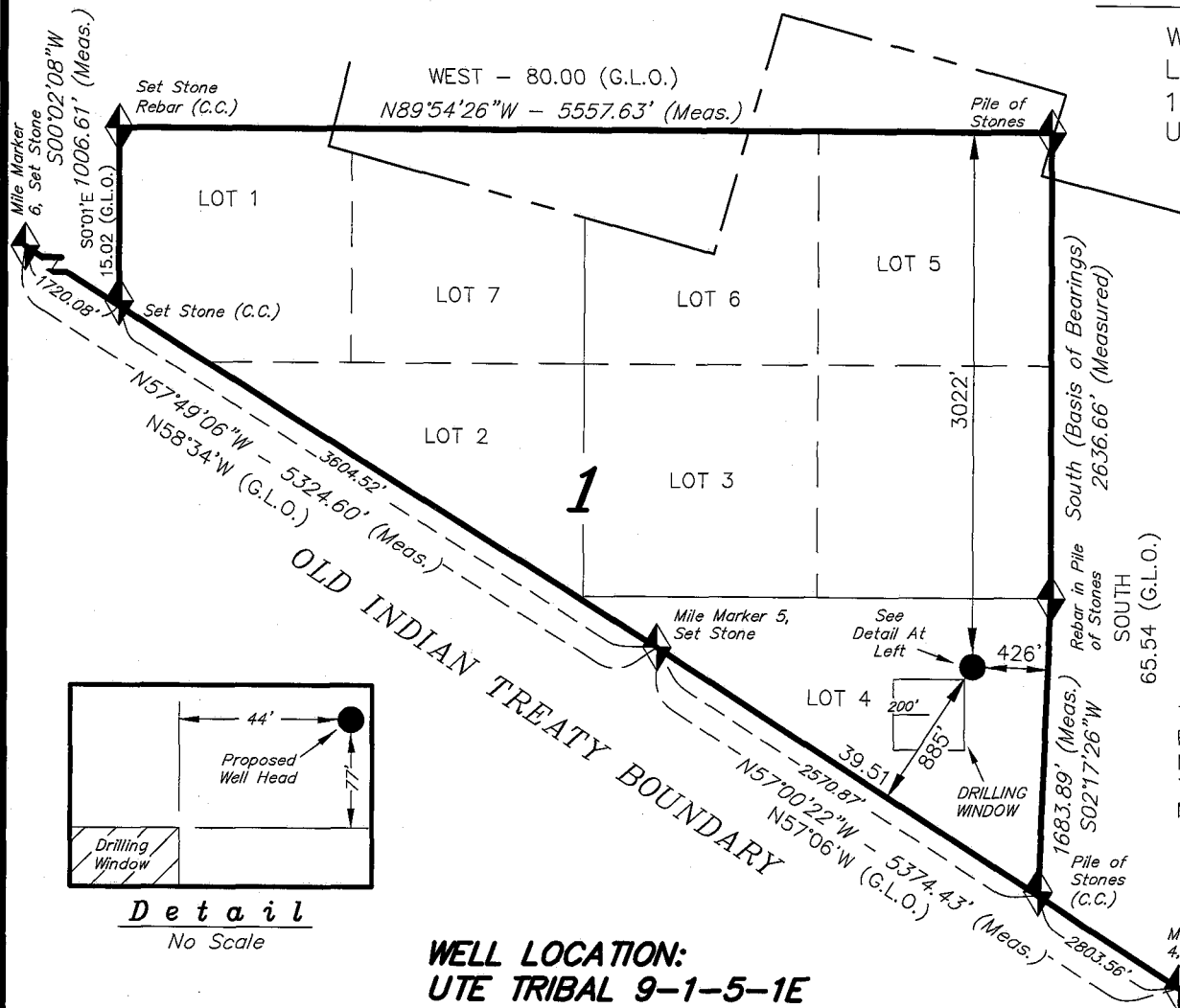
FEB 19 2009

DIV. OF OIL, GAS & MINING

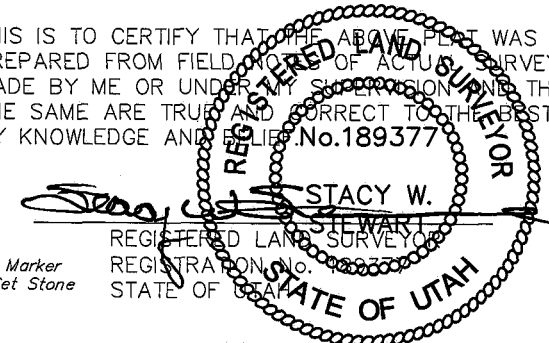
T5S, R1E, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, UTE TRIBAL 9-1-5-1E,
LOCATED AS SHOWN IN THE NE 1/4 SE
1/4 (LOT 4) OF SECTION 1, T5S, R1E,
U.S.B.&M. UTAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



WELL LOCATION:
UTE TRIBAL 9-1-5-1E
ELEV. UNGRADED GROUND = 4955.4'

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (UTELAND BUTTE)

UTE TRIBAL 9-1-5-1E
(Surface Location) NAD 83
LATITUDE = 40° 04' 38.77"
LONGITUDE = 109° 49' 19.56"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 08-04-08	SURVEYED BY: C.M.
DATE DRAWN: 08-20-08	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 9-1-5-1E
NE/SE (LOT #4) SECTION 1, T5S, R1E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta 0' – 1695'
Green River 1695'
Wasatch 6295'
Base of Moderately Saline Ground Water @ 4600'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1695' – 6295' – Oil

4. PROPOSED CASING PROGRAM

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 9-1-5-1E
NE/SE (LOT #4) SECTION 1, T5S, R1E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 9-1-5-1E located in the NE 1/4 SE 1/4 Section 1, T5S, R1E, Uintah County, Utah:

Proceed in a southeasterly direction out of Myton, approximately 16.9 miles to the junction of this road and an existing road to the northeast; proceed northeasterly approximately 1.6 miles to it's junction with an existing road to the north; proceed northeasterly approximately 4.6 miles to it's junction with an existing road to the northwest; proceed in a northeasterly directional approximately 2.0 miles to it's junction with the beginning of proposed access road to the northeast; proceed northeasterly approximately 1,850'; turn and proceed in a southeasterly direction along the proposed access road approximately 1,470' to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road. Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP)

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surface equipment will be painted Carlsbad Canyon.
Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. **ANCILLARY FACILITIES**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

11. **SURFACE OWNERSHIP** -- Ute Tribe (Proposed location and access road leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #07-282f, 8/7/08. Paleontological Resource Survey prepared by, SWCA, 11/8/08. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 3,320' of disturbed area be granted to allow for construction of the planned access road. Refer to Topographic Map "B". A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 3,320' of disturbed area be granted to allow for construction of the proposed surface gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 10" or smaller gas gathering line, and a 3" poly fuel gas line and 30' wide upon completion of the proposed gas lines. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C." For a ROW plan of development, please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Burrowing Owl: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and August 15. If new construction or surface disturbing activities are scheduled between April 1 and August 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and August 15 within a 0.5 mile radius of any active burrowing owl nest.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

Location and Reserve Pit Reclamation

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Squirrel Tail	<i>Elymus Elymoides</i>	6 lbs/acre
Siberian Wheatgrass	<i>Agropyron Fragile</i>	2 lbs/acre
Gardner Saltbush	<i>Atriplex Gardneri</i>	1 lbs/acre
Shadscale	<i>Atriplex Confertifolia</i>	1 lbs/acre
Fourwing Saltbush	<i>Atriplex Canescens</i>	1 lbs/acre
Scarlet Globemallow	<i>Sphaeralcea Conccinea</i>	0.20 lbs/acre
Forage Kochia	<i>Kochia Prostrata</i>	0.20 lbs/acre

Details of the On-Site Inspection

The proposed Ute Tribal 9-1-5-1E was onsite on 11/10/08. The following were present; Kevan Stevens (Newfield Production), Dave Allred (Newfield Production), Tim Eaton (Newfield Production), Audi Apawoo (Ute Tribe), Bucky Sukacacu (Bureau of Indian Affairs), Wendel Bruce (Bureau of Land Management), Cory Miller (Tri-State Land Surveying and Consulting), Brian O'hearn (S.W.C.A), Margaret Imhof (S.W.C.A), and Keith Montgomery (Montgomery Archaeological Consultants). Weather conditions were clear and ground cover was 100% open.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

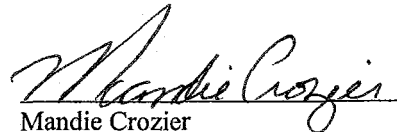
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #9-1-5-1E at surface, NE/SE Section 1, Township 5S, Range 1E: Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

2/11/09

Date



Mandie Crozier

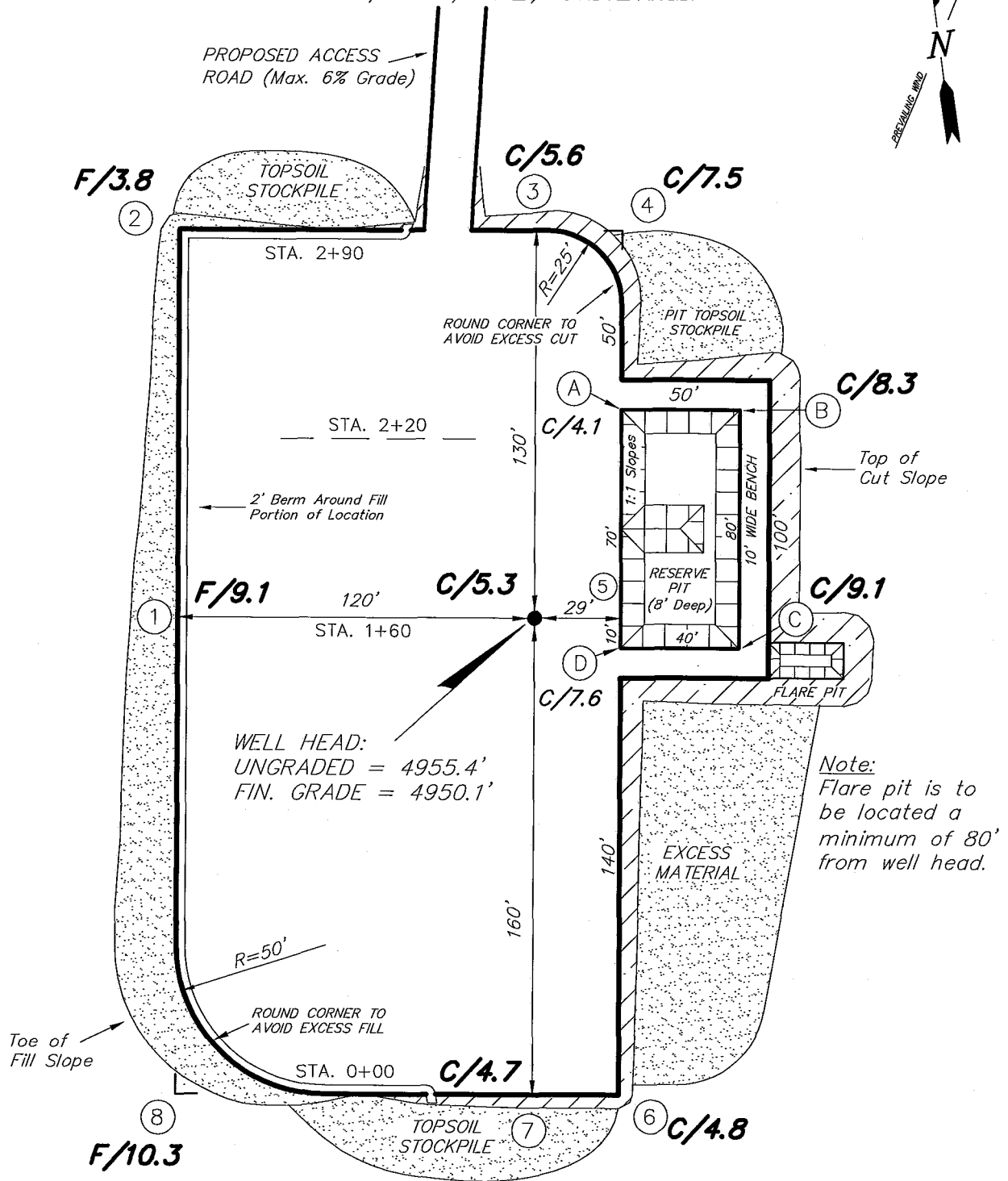
Regulatory Specialist

Newfield Production Company

NEWFIELD PRODUCTION COMPANY

UTE TRIBE 9-1-5-1E

Section 1, T5S, R1E, U.S.B.&M.

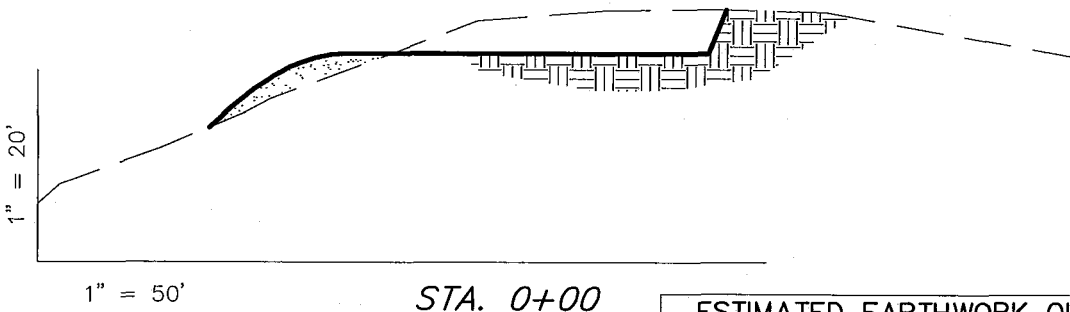
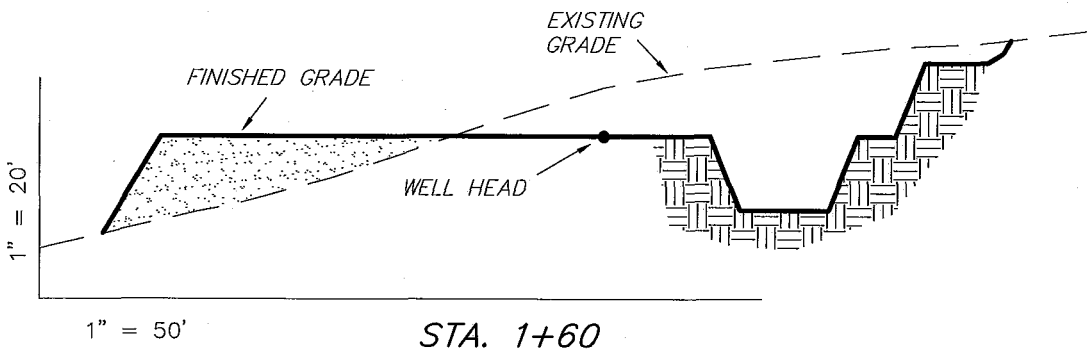
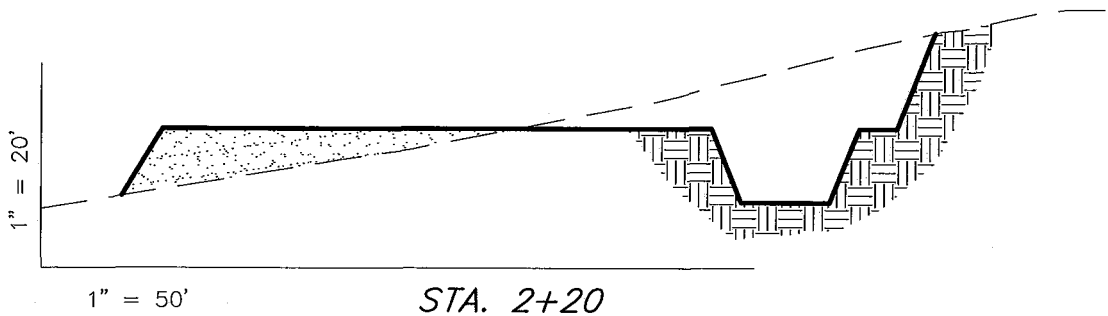
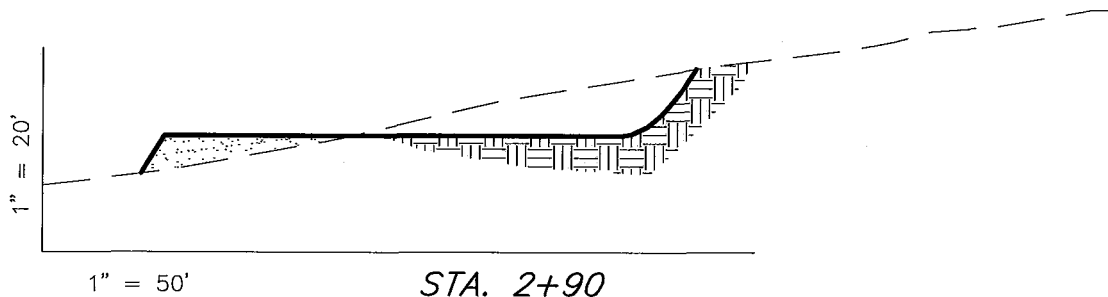


SURVEYED BY: C.M.	DATE SURVEYED: 08-04-08
DRAWN BY: F.T.M.	DATE DRAWN: 08-20-08
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS UTE TRIBE 9-1-5-1E



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	4,550	4,550	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	5,190	4,550	1,050	640

SURVEYED BY: C.M.	DATE SURVEYED: 08-04-08
DRAWN BY: F.T.M.	DATE DRAWN: 08-20-08
SCALE: 1" = 50'	REVISED:

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Newfield Production Company

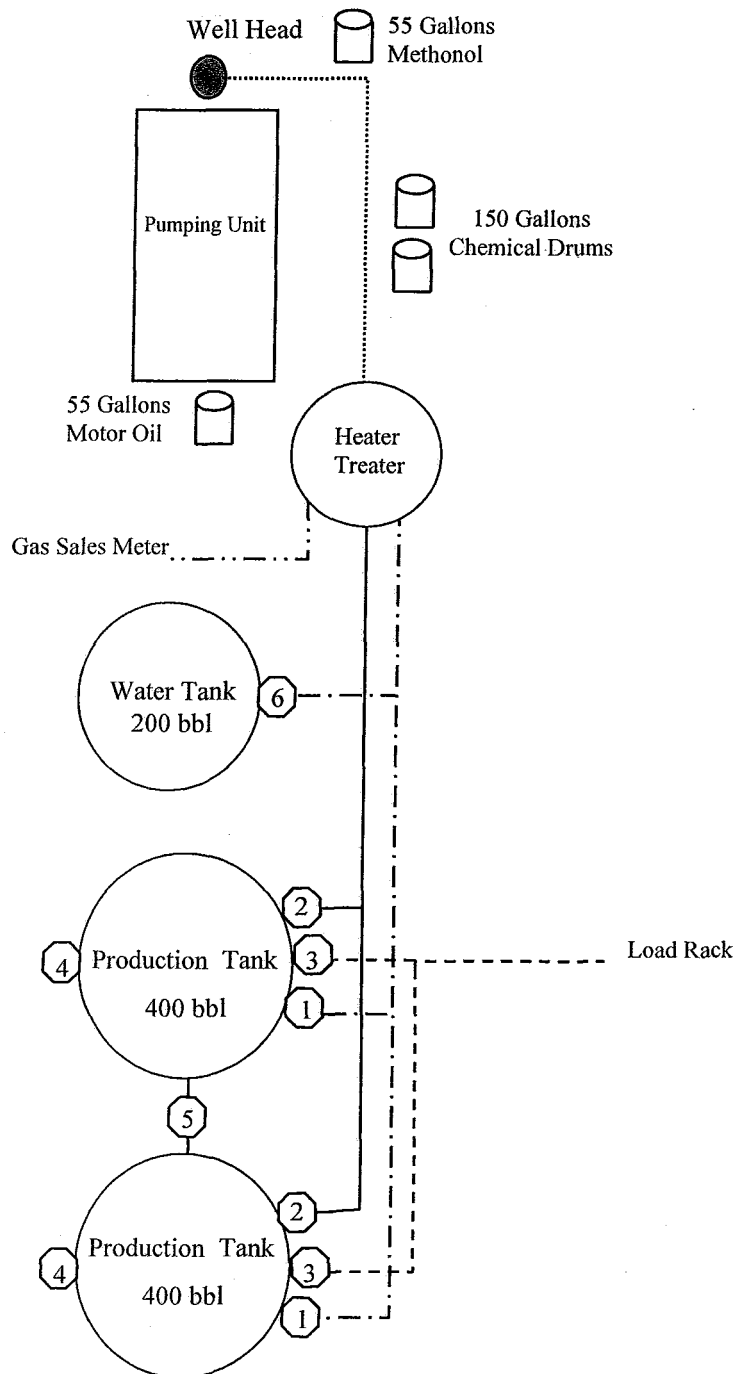
Proposed Site Facility Diagram

Ute Tribal 9-1-5-1E

NE/SE (Lot #4) Sec. 1, T5S, R1E

Uintah County, Utah

2OG0005609



Legend

Emulsion Line
Load Rack	-----
Water Line	-.-.-.-.
Gas Sales
Oil Line	————

Production Phase:

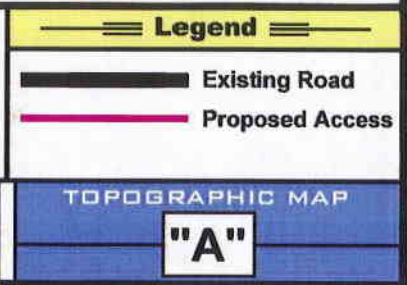
- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

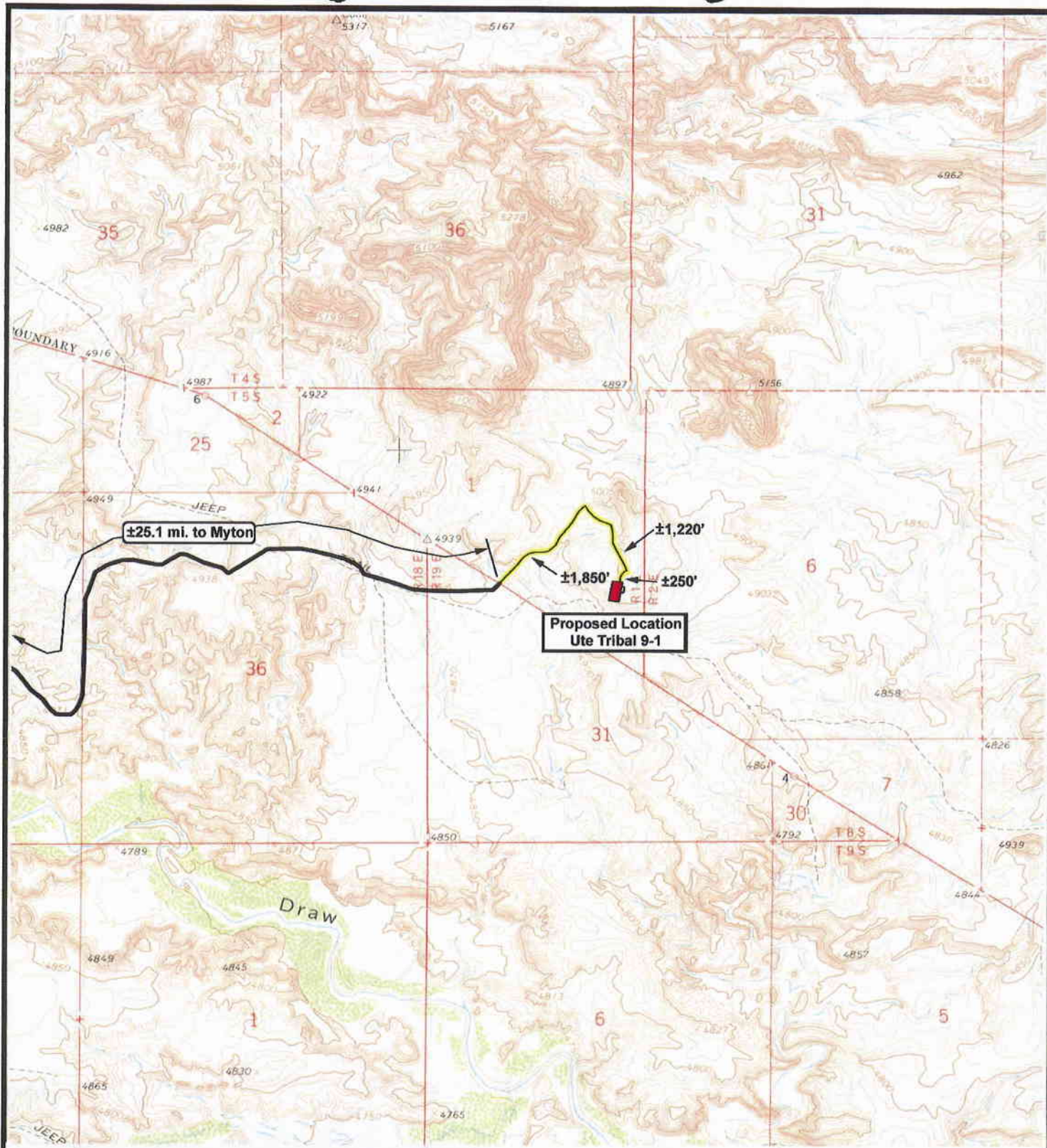
Sales Phase:

- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open





**Ute Tribal 9-1-5-1E
SEC. 1, T5S, R2E, U.S.B.&M.**



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

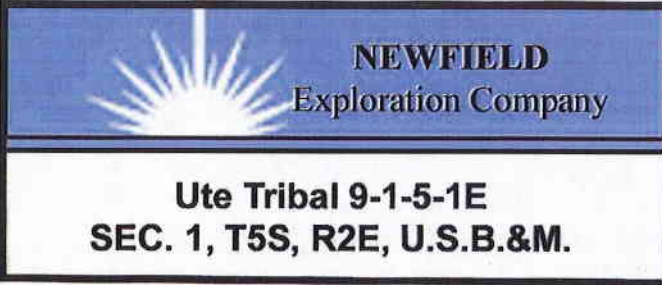
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DRAWN BY: JAS
DATE: 09-11-2008

Legend

Existing Road
Proposed Access

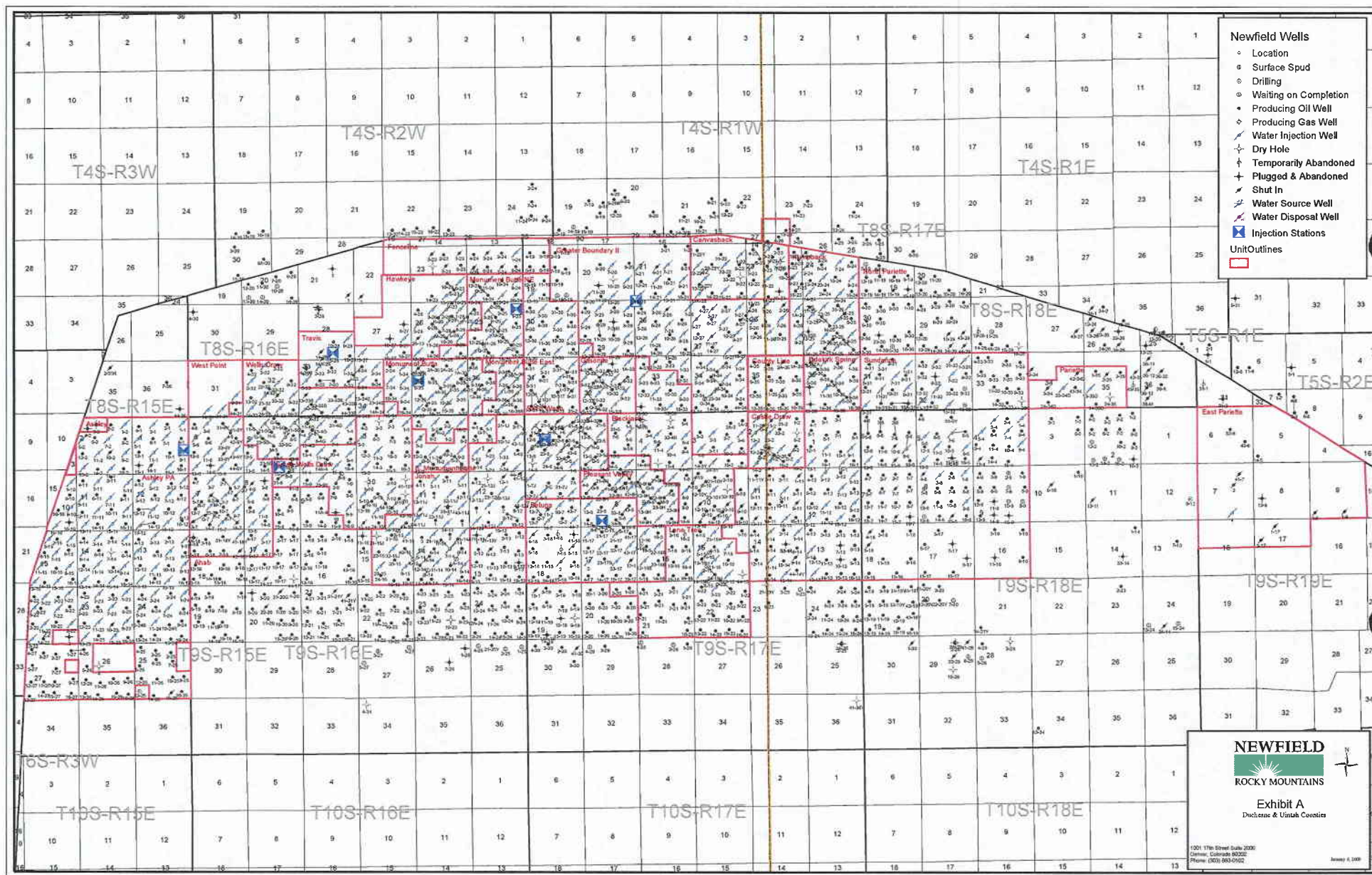
TOPOGRAPHIC MAP

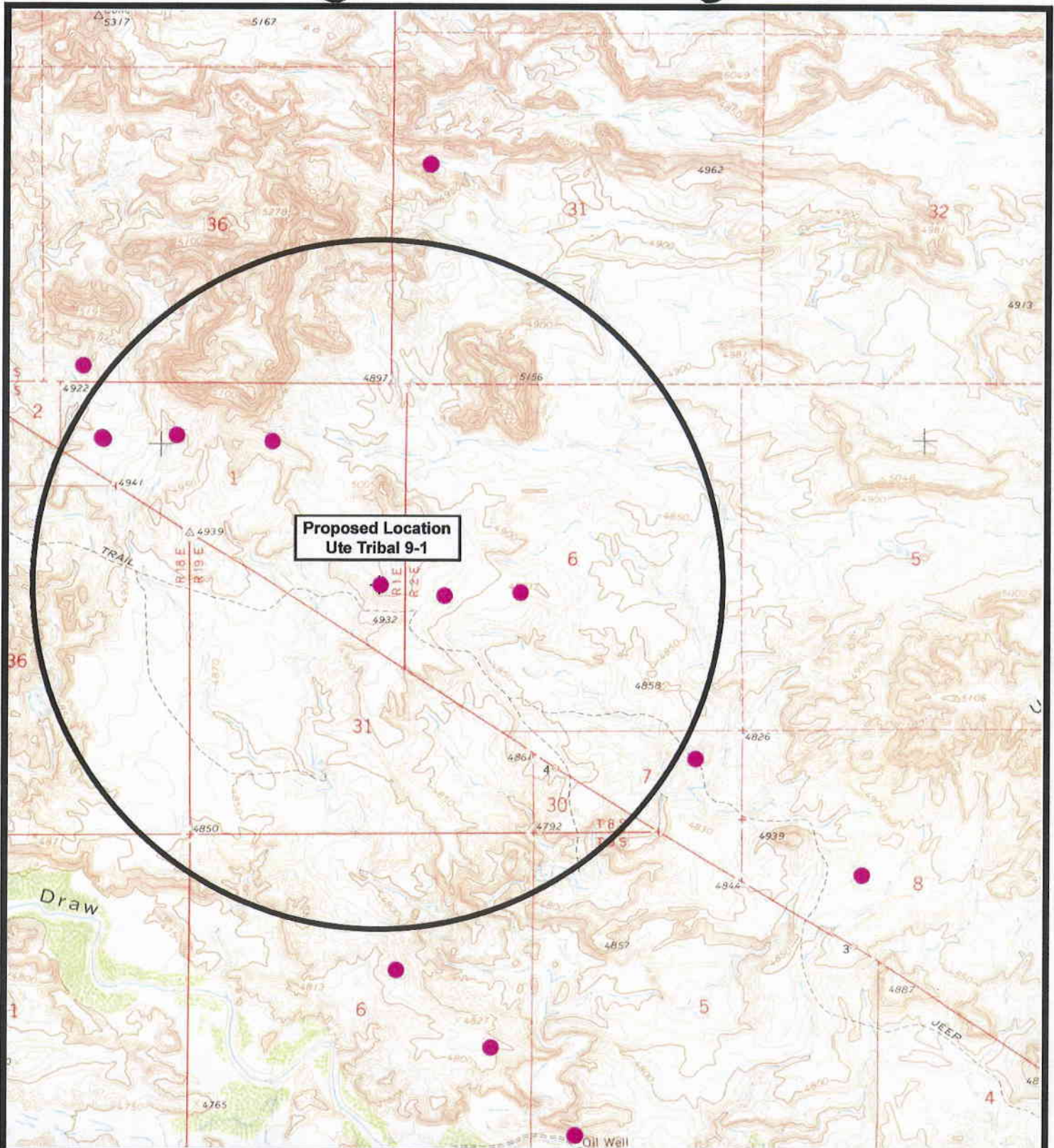
"B"



DATE: 09-11-2008

"C"





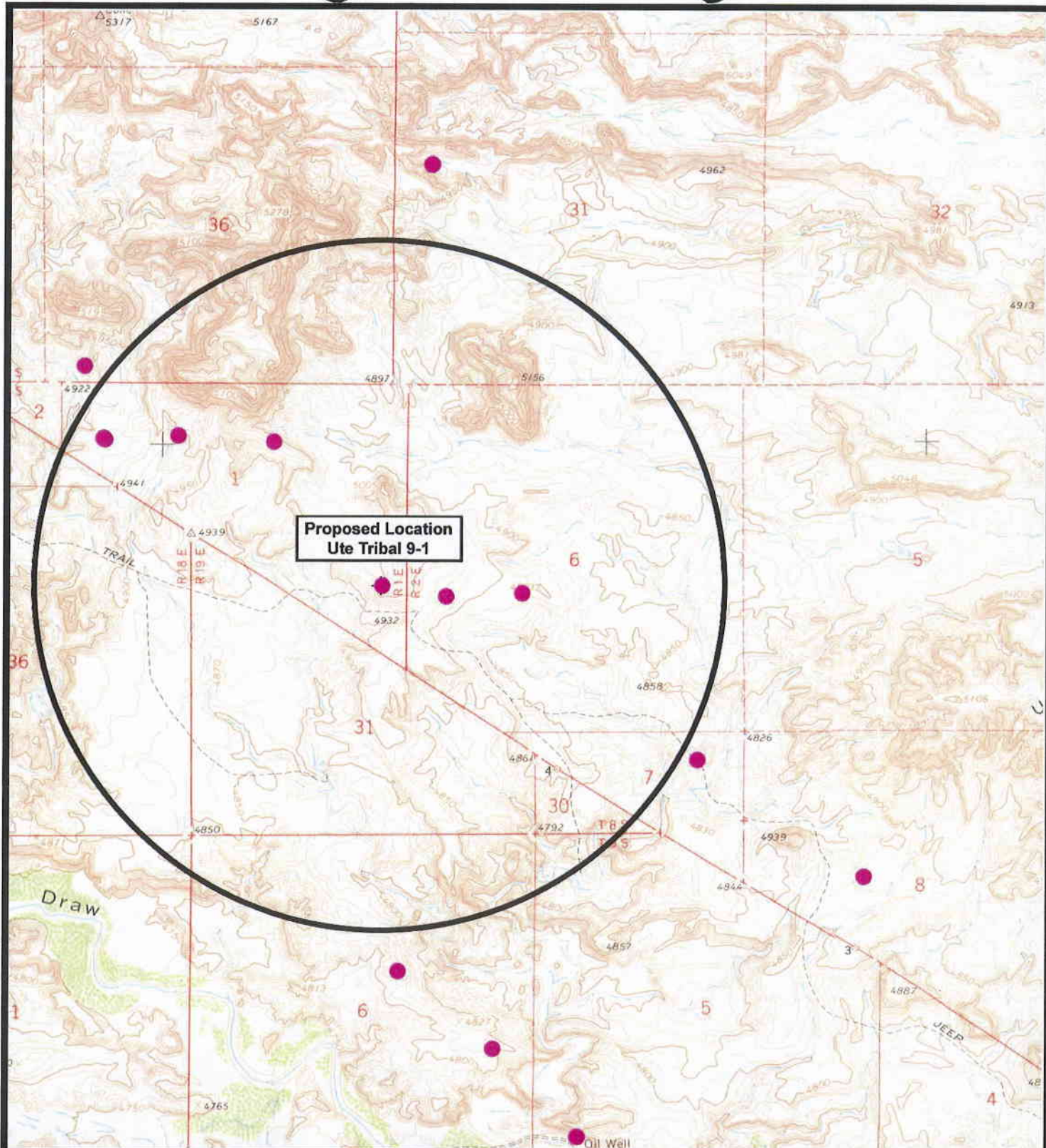
Ute Tribal 9-1-5-1E
SEC. 1, T5S, R2E, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 09-11-2008

Legend	
●	Location
○	One-Mile Radius
Exhibit "B"	



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 09-11-2008

Legend	
●	Location
○	One-Mile Radius
Exhibit "B"	

Ute Tribal 9-1-5-1E
SEC. 1, T5S, R2E, U.S.B.&M.

2-M SYSTEM

Blowout Prevention Equipment Systems

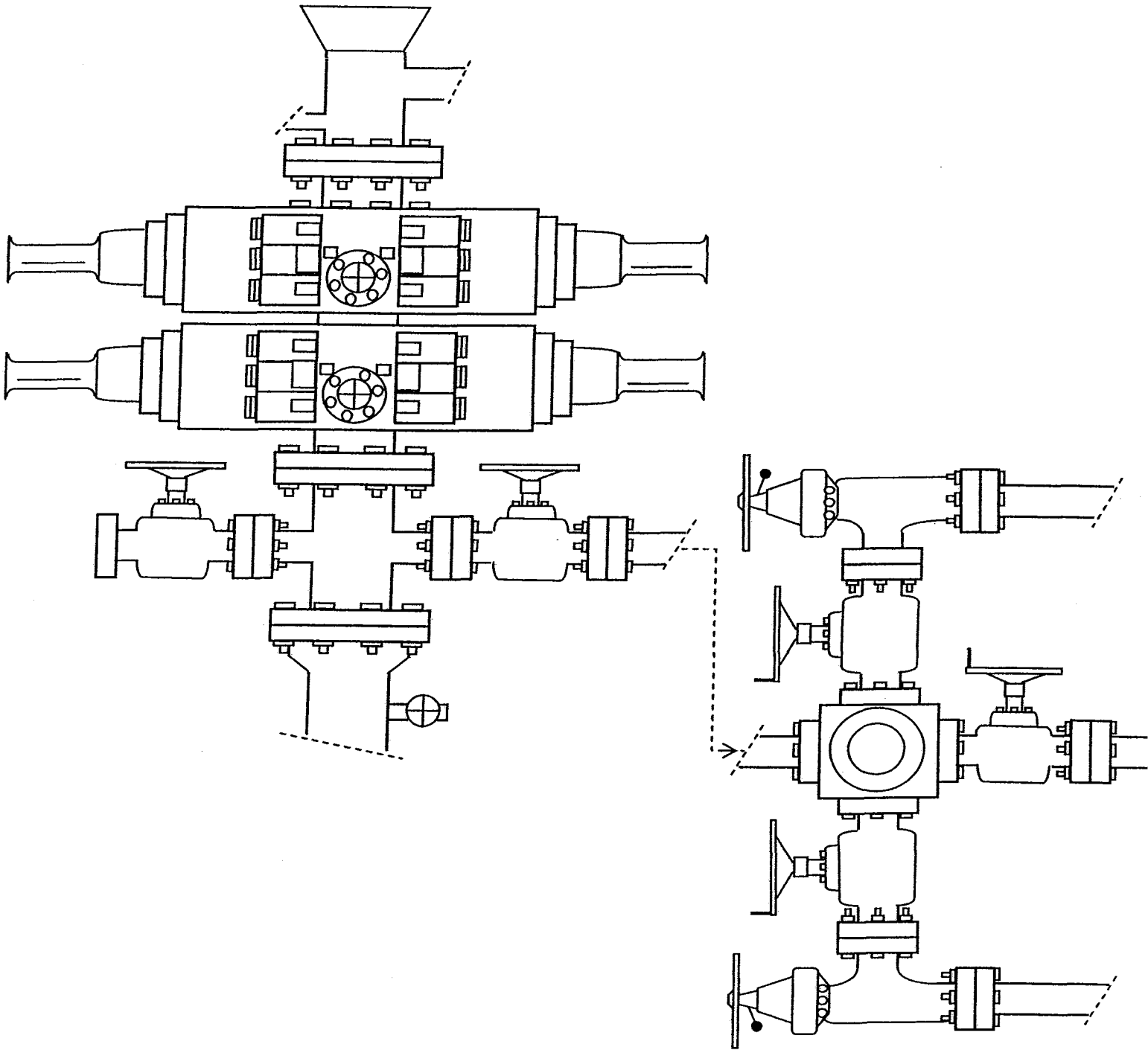


EXHIBIT C

Exhibit "D"

1 of 2

CLASS I REVIEW OF NEWFIELD EXPLORATION'S
ELEVEN WELL LOCATIONS: UTE TRIBAL
3-30-4-1, 4-30-4-1E, 9-35-4-1, 10-35-4-1E, 1-1-5-1
9-1-5-1, 7-6-5-2, 10-6-5-2, 14-6-5-2, 3-8-5-2 AND 16-8-5-2
UINTAH COUNTY, UTAH

By:

Jacki A. Montgomery

Prepared For:

Ute Indian Tribe
Uintah and Ouray Agency

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, Utah 84052

Prepared By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 07-282h

December 8, 2008

United States Department of Interior (FLPMA)
Permit No. 08-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-07-MQ-0401i Part 2 of 3

Ute Tribal Permit No. A08-363

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/19/2009

API NO. ASSIGNED: 43-047-40581

WELL NAME: UTE TRIBAL 9-1-5-1E

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NESE 01 050S 010E

SURFACE: 0885 FSL 0426 FEL

BOTTOM: 0885 FSL 0426 FEL

COUNTY: UINTAH

LATITUDE: 40.07625 LONGITUDE: -109.82147

UTM SURF EASTINGS: 600491 NORTHINGS: 4436675

FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian

LEASE NUMBER: 20G0005609

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. WYB000493)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-7478)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

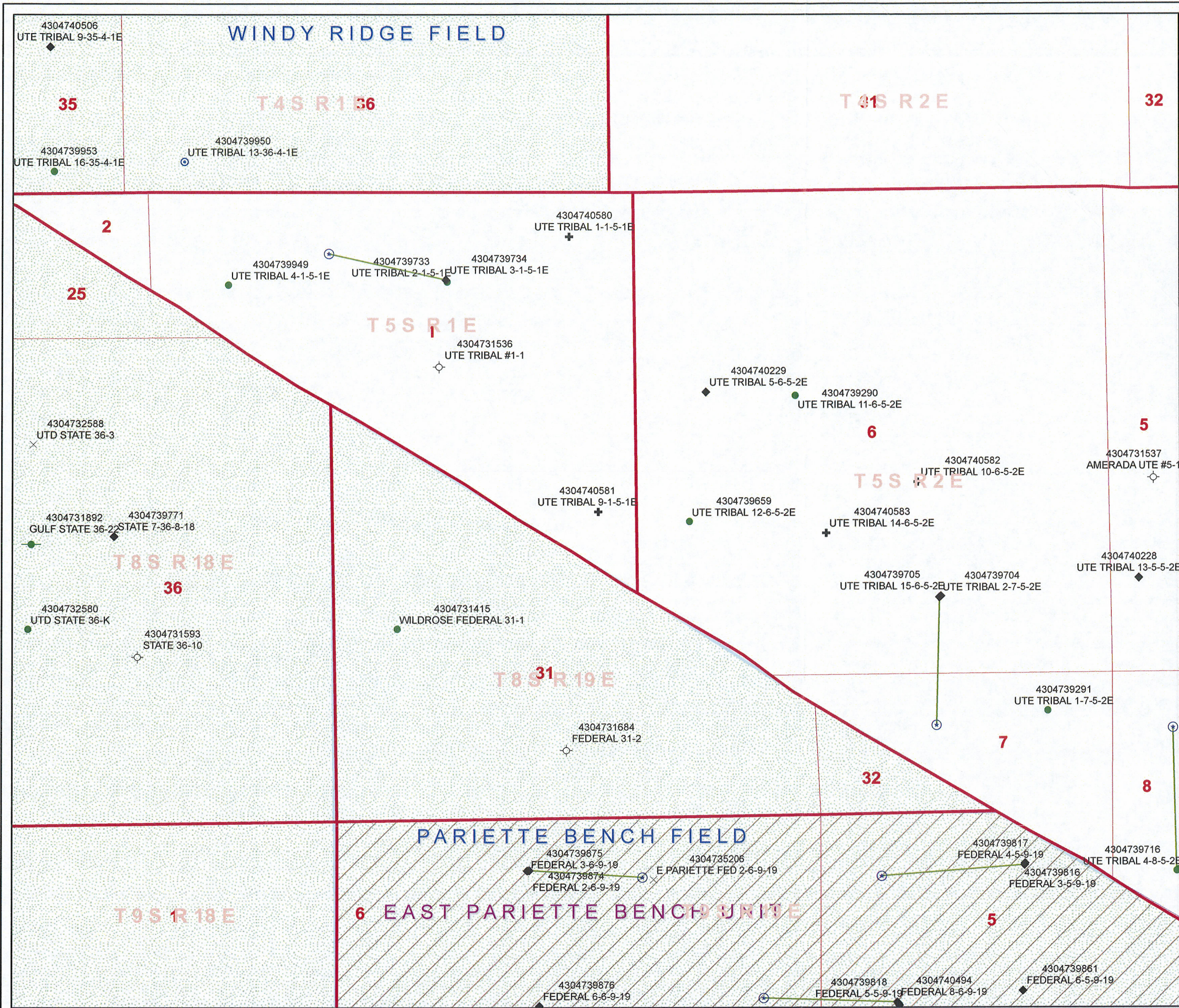
___ R649-2-3.
Unit: _____
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☒ R649-3-3. Exception
___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
___ R649-3-11. Directional Drill

COMMENTS:

See Separate File

STIPULATIONS:

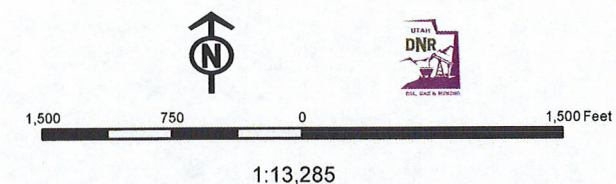
*1- Seismic Interpretation
2- Spacing Strip*



API Number: 4304740581
Well Name: UTE TRIBAL 9-1-5-1E
Township 05.0 S Range 01.0 E Section 01
Meridian: UBM
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

Units	Wells Query Events
STATUS	<all other values>
ACTIVE	GIS_STAT_TYPE
EXPLORATORY	<Null>
GAS STORAGE	APD
NF PP OIL	DRL
NF SECONDARY	GI
PI OIL	GS
PP GAS	LA
PP GEOTHERML	NEW
PP OIL	OPS
SECONDARY	PA
TERMINATED	PGW
Fields	POW
STATUS	RET
ACTIVE	SGW
COMBINED	SOW
Sections	TA
Township	TW
	WD
	WI
	WS





July 17, 2009

State of Utah, Division of Oil, Gas & Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Exception Location
Ute Tribal 9-1-5-1E
T5S R1E, Section 1: Lot 4
885' FSL 426' FEL
Uintah County, Utah

Dear Ms. Mason;

Pursuant to Rule 649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company ("NPC") hereby requests an exception location for the drilling of the captioned well. The proposed drillsite for this well is located 77' north and 44' east of the drilling window required by Rule R649-3-2, which requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The attached plat depicts the proposed location and illustrates the deviation from the drilling window. The requested location has been chosen to avoid an area of archaeological interest.

Please note the drillsite and all surrounding acreage within a four hundred sixty (460') foot radius is owned by NPC and The Ute Indian Tribe. You will find a copy of The Ute Indian Tribe's consent to this exception location attached to this letter.

If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

Attachment

RECEIVED

JUL 21 2009

DIV. OF OIL, GAS & MINING



June 30, 2009

Larry Love
Ute Indian Tribe
Energy Minerals Dept.
P.O. Box 70
Fort Duchesne, UT 84026

Re: Exception Location
Ute Tribal 9-1-5-1E
Uintah County, Utah

Dear Mr. Love:

In accordance with Section 3.1.D of the Exploration & Development Agreement dated December 22, 2006 among the Ute Indian Tribe, Newfield Production Company and the Ute Distribution Corporation, please be advised that Newfield is requesting approval from the Utah Division of Oil, Gas & Mining for the following well:

Ute Tribal 9-1-5-1E
T5S R1E, Section 1: Lot 4
885' FSL 426' FEL
Uintah County, Utah

The location of this well is outside the drilling window as required by State of Utah R649-3-2. The location was chosen to avoid an area of archaeological interest. Therefore, it is necessary to obtain your written concurrence with this exception location as a leasehold owner of the drillsite and all lands within 460' of the drillsite.

Enclosed you will find a plat showing the location of the above referenced well. If you are in agreement to this location, please verify your consent by signing and dating where indicated on page 2 of this letter and return to my attention **as soon as possible**. You may mail your consent to the letterhead address, email to reveland@newfield.com or fax to 303-893-0103.

If you have any questions or need further information, please do not hesitate to contact me at 303-382-4444 or by email at reveland@newfield.com. I appreciate your prompt attention to this matter.

Sincerely,

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

RECEIVED

JUL 21 2009

DIV. OF OIL, GAS & MINING

Return to: Newfield Production Company
ATTN: Roxann Eveland
reveland@newfield.com email
303-893-0103 fax

Re: Exception Location
Ute Tribal 9-1-5-1E
T5S R1E, Section 1: Lot 4
885' FSL 426' FEL
Uintah County, Utah

Please be advised The Ute Indian Tribe does not have an objection to the proposed location of the
aforementioned well.

By: 

Date: 7-15-2009

Larry W Love, Energy + Minerals Director
Print Name and Title

RECEIVED

JUL 21 2009

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 21, 2009

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Ute Tribal 9-1-5-1E Well, 885' FSL, 426' FEL, NE SE, Sec. 1, T. 5 South, R. 1 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40581.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company
Well Name & Number Ute Tribal 9-1-5-1E
API Number: 43-047-40581
Lease: 2OG0005609

Location: NE SE Sec. 1 T. 5 South R. 1 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

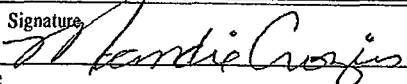
FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 2OG0005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. NA
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Ute Tribal 9-1-5-1E
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NE/SE (LOT #4) 885' FSL 426' FEL At proposed prod. zone		9. API Well No.
14. Distance in miles and direction from nearest town or post office* Approximately 25.7 miles southeast of Myton, UT		10. Field and Pool, or Exploratory Undesignated
15. Distance from proposed* location to nearest property or lease line, ft. Approx. NA' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease NA	11. Sec., T. R. M. or Blk. and Survey or Area Sec. 1, T5S R1E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA	17. Spacing Unit dedicated to this well 40 Acres	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4955' GL	19. Proposed Depth 6,295'	13. State UT
22. Approximate date work will start* 3rd Qtr. 2009		20. BLM/BIA Bond No. on file WYB000493
23. Estimated duration (7) days from SPUD to rig release		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 2/11/09
Title Regulatory Specialist		

Approved by (Signature)	Name (Printed/Typed)	Date
	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

RECEIVED

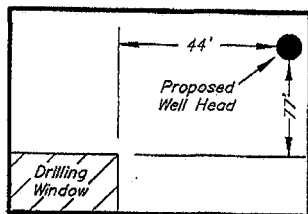
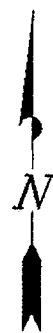
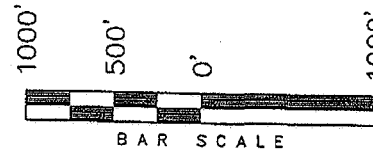
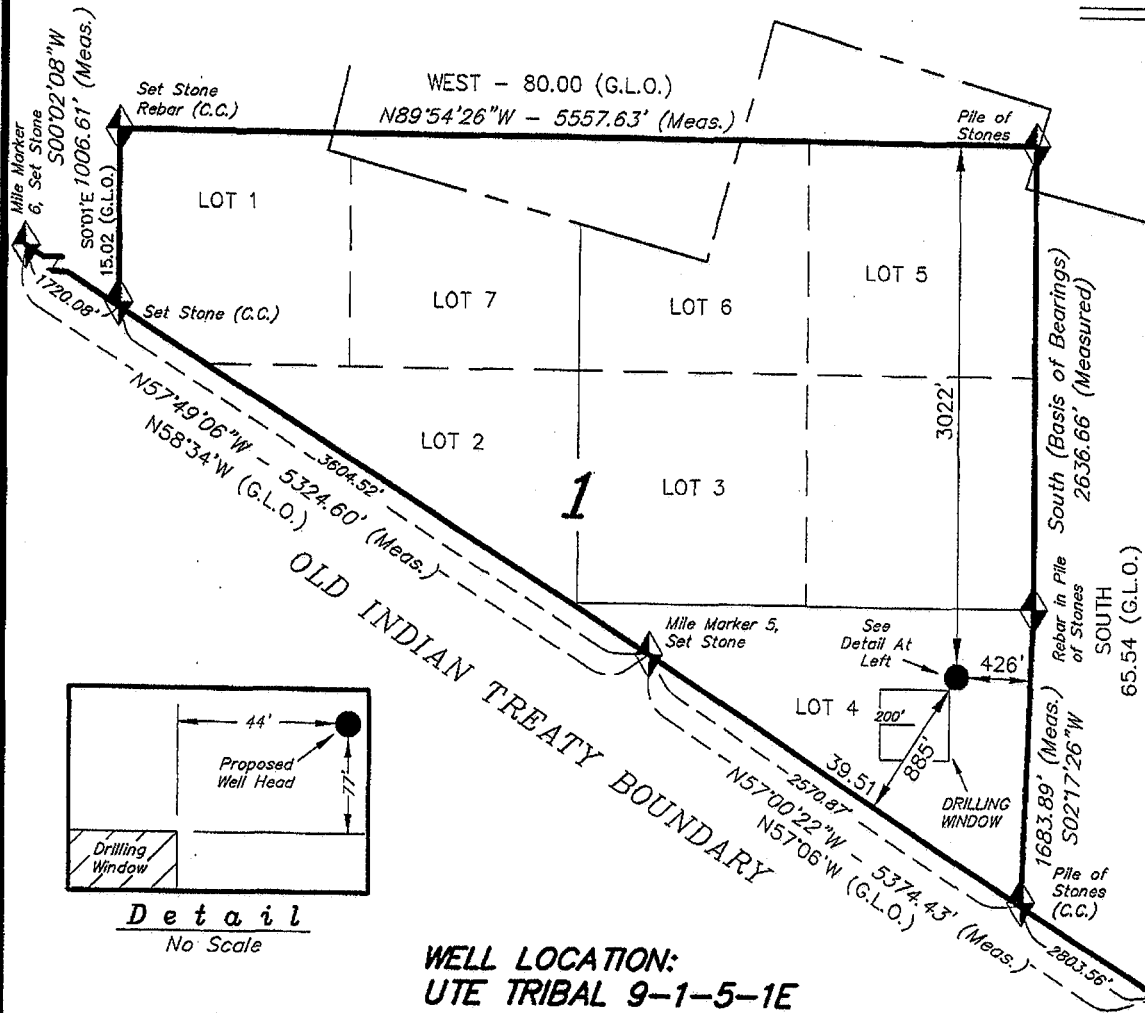
JUL 21 2009

DIV. OF OIL, GAS & MINING

T5S, R1E, U.S.B.&M.

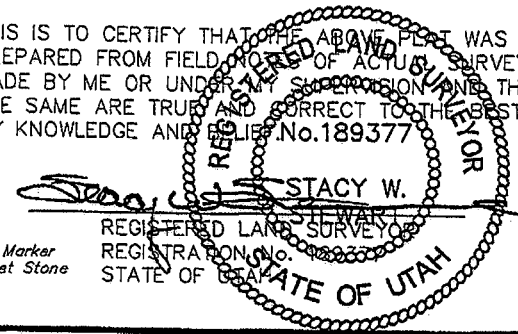
NEWFIELD PRODUCTION COMPANY

WELL LOCATION, UTE TRIBAL 9-1-5-1E,
LOCATED AS SHOWN IN THE NE 1/4 SE
1/4 (LOT 4) OF SECTION 1, T5S, R1E,
U.S.B.&M. UTAH COUNTY, UTAH.



Detail
No Scale

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 08-04-08	SURVEYED BY: C.M.
DATE DRAWN: 08-20-08	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

◆ = SECTION CORNERS LOCATED
BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (UTELAND BUTTE)

UTE TRIBAL 9-1-5-1E
(Surface Location) NAD 83
LATITUDE = 40° 04' 38.77"
LONGITUDE = 109° 49' 19.56"

**Paleontological Assessment Preliminary Report for Newfield Well 9-1-5S-1E and
Associated Infrastructure**

Prepared for
Newfield Exploration Company
10530 South County Road #33
Duchesne County, Utah 84052

and

Ute Indian Tribe
Energy and Minerals Department
P.O. Box 70
988 S. 7500 E., Annex Building
Fort Duchesne, UT 84026

Prepared by:
Margaret Imhof, M.S. and Paul C. Murphey, Ph.D.

SWCA Environmental Consultants
2028 West 500 North
Vernal, UT 84078-2645
Phone: 435.789.9388
Fax: 435.789.9385
www.swca.com

November 8, 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5. Lease Serial No.
20G0005609

6. If Indian, Allottee or Tribe Name
UTE

7. If Unit or CA Agreement, Name and No.
NA

8. Lease Name and Well No.
Ute Tribal 9-1-5-1E

9. API Well No.
43 047 40581

10. Field and Pool, or Exploratory
Undesignated

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 1, T5S R1E

12. County or Parish
Uintah

13. State
UT

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator Newfield Production Company

3a. Address Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface NE/SE (LOT #4) 885' FSL 426' FEL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximately 25.7 miles southeast of Myton, UT

15. Distance from proposed*
location to nearest
property or lease line, ft. Approx. NA' f/lse, NA' f/unit
(Also to nearest drig. unit line, if any)

16. No. of acres in lease
NA 292.6

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. NA

19. Proposed Depth
6,295'

20. BLM/BIA Bond No. on file
WYB000493

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4955' GL

22. Approximate date work will start*
3rd Qtr. 2009

23. Estimated duration
(7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature *Mandie Crozier*

Name (Printed/Typed)
Mandie Crozier

Date
2/11/09

Title
Regulatory Specialist

Approved by (Signature) *[Signature]*
Title Assistant Field Manager
Lands & Mineral Resources

Name (Printed/Typed)
JERRY KENZELA
Office
VERNAL FIELD OFFICE

Date
AUG 11 2009

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED
CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

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AUG 20 2009

FEB 18 2009

NOTICE OF APPROVAL

DIV. OF OIL, GAS & MINING

VERNAL, UTAH

NOS N/A

IAFMSS#09R2A0027A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Ute Tribal 9-1-5-1E
API No: 43-047-40581

Location: NESE (Lot #4), Sec. 1, T5S, R1E
Lease No: 2OG0005609
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Lori Ford	(435) 781-4406	
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity	-	The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- The operator will strictly adhere to all Stipulations and Conditions of Approval associated with the Bureau of Indian Affairs Site-Specific Environmental Assessment of Ute Tribal 9-1-5-1E.
- The operator will refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).
- The Ute Tribe Energy & Minerals Department is to be notified, in writing, 48 hours prior to construction.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The operator understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The operator shall assure the Ute Tribe "ALL CONTRACTORS, INCLUDING SUBCONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the operator will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The operator will implement "Safety and Emergency Plan." The operator's safety director will ensure its compliance.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Co. shall adhere to all referenced requirements in the SOP (version: Ute Tribal Green River Development Program) along with all Oil and Gas rules and requirements listed in the Code of Federal Regulations and all Federal Onshore Oil and Gas Orders.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth

(from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301333986	ASHLEY Q-15-9-15	SESW	15	9S	15E	DUCHESNE	12/19/2009	1/13/2010
WELL 1 COMMENTS: <i>GRUV</i> <i>BHL = SESW</i>											
A	99999	17448	4304739079	FEDERAL 14-19-6-21	SESW	19	6S	21E	UINTAH	12/21/2009	1/13/2010
<i>GRUV</i>											
A	99999	17449	4304740581	UTE TRIBAL 9-1-5-1E	NESE	1	5S	1E	UINTAH	12/22/2009	1/13/2010
<i>GRUV</i>											
B	99999	17400	4301334077	WEST POINT N-6-9-16	NWSW	6	9S	16E	DUCHESNE	12/29/2009	1/13/2010
<i>GRUV</i> <i>BHL = NWSW</i>											
WELL 5 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - ther (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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DIV. OF OIL, GAS & MINING

Signature *[Signature]* Jentri Park
Production Clerk *[Signature]* 1/4/10
Date 09/23/09

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435 646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NESE Section 1 T5S R1E

5. Lease Serial No.

MON BUTTE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

UTE TRIBAL 9-1-5-1E

9. API Well No.

4304740581

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 1/12/10 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. BLM was present during test. PU BHA and tag cement @ 260'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6285'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 168 jt's of 5.5 J-55, 15.5# csgn. Set @ 6284' / KB. Cement with 290 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 390 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 4 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 105,000 #'s tension. Release rig @ 1:30 AM on 1/17/2010.

I hereby certify that the foregoing is true and
correct (Printed/ Typed)Justin Crum
Signature

Title

Drilling Foreman

Date

01/17/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6284

LAST CASING 8 5/8" SET AT 320
 DATUM _____
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 6287 LOGG 6270
 HOLE SIZE 7 7/8"

OPERATOR Newfield Exploration Company
WELL UTE TRIBAL 9-1-5-1E
FIELD/PROSPECT MBU
CONTRACTOR & RIG # Capstar # 329

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH				
1	5 1/2"	Landing JT.					14				
167	5 1/2"	Casing	15.50	J-55	LTC		6234.23				
1	5 1/2"	Float Collar					0.6				
1	5 1/2"	Casing (Shoe Jt.)	15.50	J-55	LTC		37.2				
1	5 1/2"	Guide Shoe					0.65				
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING			6286.68			
TOTAL LENGTH OF STRING			6286.68	168	LESS CUT OFF PIECE			14			
LESS NON CSG. ITEMS			15.25		PLUS DATUM TO T/CUT OFF CSG			12			
PLUS FULL JTS. LEFT OUT			150	4	CASING SET DEPTH			6,284.68			
TOTAL			6421.43	172	} COMPARE						
TOTAL CSG. DEL. (W/O THRDS)			6421.43	172							
TIMING											
BEGIN RUN CSG.	Spud	12:00 PM	1/16/2010	GOOD CIRC THRU JOB					Yes		
CSG. IN HOLE		6:00 PM	1/16/2010	Bbls CMT CIRC TO SURFACE					4		
BEGIN CIRC		6:00 PM	1/16/2010	RECIPROCATED PIP					No		
BEGIN PUMP CMT		8:00 PM	1/16/2010								
BEGIN DSPL. CMT		8:50 PM	1/16/2010	BUMPED PLUG TO					2234		
PLUG DOWN		9:13 PM	1/16/2010								

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Middle first, top second and third. Then every collar for a total of three.	

COMPANY REPRESENTATIVE **Justin Crum** DATE **1/17/2010**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

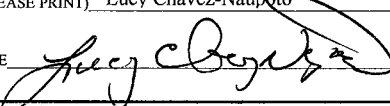
1. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: MON BUTTE EDA 20G0005609
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		PHONE NUMBER 435.646.3721		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE:				8. WELL NAME and NUMBER: UTE TRIBAL 9-1-5-1E
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESE, 1, T5S, R1E				9. API NUMBER: 4304740581
				10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
				COUNTY: UINTAH
				STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Weekly Status Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/10/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 02-10-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant
SIGNATURE  DATE 02/11/2010

(This space for State use only)

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FEB 16 2010
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 9-1-5-1E**12/1/2009 To 4/28/2010****1/27/2010 Day: 1****Completion**

Rigless on 1/27/2010 - CBL/Perforate 1st stage. - RU frac head & Cameron BOP's. RU Hot Oiler & test casing, frac head/valve & BOP's to 4500 psi. RU Perforators LLC WLT w/ mast. Run CBL under pressure. WLTD was 6179' w/ cement top @ 378'. RIH & perforate CP2 sds @ 5848-55', CP1 sds @ 5801-03', CP.5 sds @ 5761-63' w/ 3-1/8" Port Guns (11 gram, .36"EH, 120°, 16.82"pen) w/ 3 spf for total of 33 shots. SIFN w/ 148 bbls EWTR.

Daily Cost: \$0**Cumulative Cost: \$12,054****2/5/2010 Day: 2****Completion**

Rigless on 2/5/2010 - Perforate & frac all 4 stages. Flowback well for 6 1/2 hrs. Rec 1065 BTF. SIWFN w/ 1847 BWTR. - Stage #2. A.5 sds. Perforate & frac as shown in perforations & stimulation tab. 1503 BWTR. - Stage #3. DS1 sds. Perforate & frac as shown in perforations & stimulation tab. 1908 BWTR. - Stage #4. GB4 sds. Perforate & frac as shown in perforations & stimulation tab. Flowback well on 20/64 choke @ 3 BPM. Flowed for 6 1/2 hrs & died. Rec 1065 BTF. SIWFN w/1847 BWTR. - Stage #1. CP.5, CP1 & CP2 sds. MIRU Perforators LLC WLT, Crane & lubricator. RU BJ Services. Frac stage 1 as shown in stimulation tab. 967 BWTR.

Daily Cost: \$0**Cumulative Cost: \$145,350****2/9/2010 Day: 3****Completion**

NC #3 on 2/9/2010 - MIRUSU. Change out wellhead & BOP. TIH w/ bit & tbq. - MIRUSU. Bleed off well. Recovered 60 bbls water. ND frac head & BOP. NU production head & BOP. X-over to tbq eq. RU rig floor. PU TIH w/ 147- jts 2 7/8. Tag CBP @ 4630'. LD 2- jts 2 7/8. EOT @ 4579'. RU rig pump. SDFD. - MIRUSU. Bleed off well. Recovered 60 bbls water. ND frac head & BOP. NU production head & BOP. X-over to tbq eq. RU rig floor. PU TIH w/ 147- jts 2 7/8. Tag CBP @ 4630'. LD 2- jts 2 7/8. EOT @ 4579'. RU rig pump. SDFD. - MIRUSU. Bleed off well. Recovered 60 bbls water. ND frac head & BOP. NU production head & BOP. X-over to tbq eq. RU rig floor. PU TIH w/ 147- jts 2 7/8. Tag CBP @ 4630'. LD 2- jts 2 7/8. EOT @ 4579'. RU rig pump. SDFD. - OWU. 50 psi on csg & 25 psi on tbq. RU Weatherford power swivel. Drill out CBP @ 4630'. TIH w/ tbq to fill @ 4924'. Clean out fill & drill out CBP @ 5000'. TIH w/ tbq to fill @ 5330'. Clean out fill & drill out CBP @ 5500'. TIH w/ tbq to fill @ 6081'. Clean out fill to PBTD @ 6230'. CWC. RD power swivel. LD 3- jts 2 7/8. EOT @ 6143'. RU sandline & swab eq. SDFD. - OWU. 50 psi on csg & 25 psi on tbq. RU Weatherford power swivel. Drill out CBP @ 4630'. TIH w/ tbq to fill @ 4924'. Clean out fill & drill out CBP @ 5000'. TIH w/ tbq to fill @ 5330'. Clean out fill & drill out CBP @ 5500'. TIH w/ tbq to fill @ 6081'. Clean out fill to PBTD @ 6230'. CWC. RD power swivel. LD 3- jts 2 7/8. EOT @ 6143'. RU sandline & swab eq. SDFD. - OWU. 50 psi on csg & 25 psi on tbq. Make 11 swab runs & recovered 130 bbls fluid w/ 20% oil & trace of gas. RD sandline. PU TIH w/ 3- jts 2 7/8. Tag fill @ 6226'. (4' of fill). Clean out to PBTD @ 6230'. CWC. LD 10- jts 2 7/8. TOH w/ 188- jts 2 7/8, bit & bit sub. PU TIH w/ NC, 2- jts 2 7/8, SN, 1- jt 2 7/8, TA, 185- jts 2 7/8. RD rig floor.

ND BOP. Set TA w/ 18000 tension. NU wellhead. X- over to rod eq. PU TIH w/ 2 1/2 x 1 1/2 x 16 x 20 RHAC, 6- 1 1/2 wt bars, 20- 3/4 guided rods. SDFD. - OWU. 50 psi on csg & 25 psi on tbq. Make 11 swab runs & recovered 130 bbls fluid w/ 20% oil & trace of gas. RD sandline. PU TIH w/ 3- jts 2 7/8. Tag fill @ 6226'. (4' of fill). Clean out to PBTD @ 6230'. CWC. LD 10- jts 2 7/8. TOH w/ 188- jts 2 7/8, bit & bit sub. PU TIH w/ NC, 2- jts 2 7/8, SN, 1- jt 2 7/8, TA, 185- jts 2 7/8. RD rig floor. ND BOP. Set TA w/ 18000 tension. NU wellhead. X- over to rod eq. PU TIH w/ 2 1/2 x 1 1/2 x 16 x 20 RHAC, 6- 1 1/2 wt bars, 20- 3/4 guided rods. SDFD. - OWU. 50 psi on csg & 25 psi on tbq. Make 11 swab runs & recovered 130 bbls fluid w/ 20% oil & trace of gas. RD sandline. PU TIH w/ 3- jts 2 7/8. Tag fill @ 6226'. (4' of fill). Clean out to PBTD @ 6230'. CWC. LD 10- jts 2 7/8. TOH w/ 188- jts 2 7/8, bit & bit sub. PU TIH w/ NC, 2- jts 2 7/8, SN, 1- jt 2 7/8, TA, 185- jts 2 7/8. RD rig floor. ND BOP. Set TA w/ 18000 tension. NU wellhead. X- over to rod eq. PU TIH w/ 2 1/2 x 1 1/2 x 16 x 20 RHAC, 6- 1 1/2 wt bars, 20- 3/4 guided rods. SDFD.

Daily Cost: \$0

Cumulative Cost: \$185,588

2/10/2010 Day: 6

Completion

NC #3 on 2/10/2010 - Cont TIH w/ rods & PWOP. - OWU. 25 psi on tbq. Cont TIH w/ 108- 3/4 plain rods, 99- 3/4 guided rods, 8', 6', 4', 2', 2', x 3/4 pony rods, 1 1/2 x 30' polish rod. RU pumping unit. W/ tbq full stroke test rod pump to 800 psi. Good test. RDMOSU. POP @ 1:00 W/ 120" SL @ 5 SPM FINAL REPORT!! **Finalized**

Daily Cost: \$0

Cumulative Cost: \$228,338

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. EDA 20G0005609			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						6. If Indian, Allottee or Tribe Name UTE TRIBE			
2. Name of Operator NEWFIELD EXPLORATION COMPANY						7. Unit or CA Agreement Name and No.			
3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202				3a. Phone No. (include area code) (435)646-3721		8. Lease Name and Well No. UTE TRIBAL 9-1-5-1E			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 885' FSL & 426' FEL (NE/SE) SEC. 1, T5S, R1E At top prod. interval reported below At total depth 6287'						9. AFI Well No. 43-047-40581			
14. Date Spudded 12/22/2009						15. Date T.D. Reached 01/17/2010			
16. Date Completed 02/10/2010 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						17. Elevations (DF, RKB, RT, GL)* 4955' GL 4967' KB			
18. Total Depth: MD 6287' TVD			19. Plug Back T.D.: MD 6230' TVD			20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <input checked="" type="checkbox"/> DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	321'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6285'		290 PRIMLITE		378'	
						390 50/50 POZ			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	EOT@ 5932'	TA @ 5834'							
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) GREEN RIVER			See Below						
B)									
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
See Below		See Below							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2-10-10	2-21-10	24	→	102	0	95			2-1/2" x 1-1/2" x 16' x 20' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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MAR 04 2010

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4096' 4255'
				GARDEN GULCH 2 POINT 3	4363' 4636'
				X MRKR Y MRKR	4832' 4870'
				DOUGALS CREEK MRK BI CARBONATE MRK	5011' 5278'
				B LIMESTON MRK CASTLE PEAK	5416' 5737'
				BASAL CARBONATE WASATCH	6122' 6231'

32. Additional remarks (include plugging procedure):

Stage 1: Green River Formation (CP.5, CP1 & CP2) 5761-63', 5801-03', 5848-55', .36" 3/33 Frac w/ 99793#'s of 20/40 sand in 611 bbls of Lightning 17 fluid

Stage 2: Green River Formation (A.5) 5429-38', .36" 3/27 Frac w/ 60267#'s of 20/40 sand in 3728 bbls of Lightning 17 fluid

Stage 3: Green River Formation (DS1) 4906-13' .36" 3/21 Frac w/ 40383#'s of 20/40 sand in 255 bbls of Lightning 17 fluid

Stage 4: Green River Formation (GB4) 4526-61', .36" 3/30 Frac w/ 141047#'s of 20/40 sand in 859 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-NaupotoTitle Administrative AssistantSignature Date 03/02/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

UTE TRIBAL 9-1-5-1E**11/1/2009 To 3/28/2010****UTE TRIBAL 9-1-5-1E****Rigging Up****Date:** 12/26/2009

Capstar #329 at 320. Days Since Spud - Ran 7jts of 8 5/8" casing set @ 320.94'. Cemented with BJ on 12/29/09 with 160 sks of class G +2% - Ross # 29 spud on 12/22/09 @ 8:00am. Drilled 321' of 12.25" hole. - Calcium Chloride. Notice sent to state and BLM by e-mail

Daily Cost: \$0**Cumulative Cost:** \$62,072

UTE TRIBAL 9-1-5-1E**Rigging Up****Date:** 1/12/2010

Capstar #329 at 320. 0 Days Since Spud - Prepare to move

Daily Cost: \$0**Cumulative Cost:** \$89,422

UTE TRIBAL 9-1-5-1E**Drill 7 7/8" hole with fresh water****Date:** 1/13/2010

Capstar #329 at 478. 1 Days Since Spud - Drill 7 7/8" hole with fresh water to depth of 478' - Fix yellow dog - 30min. Annular 1500psi for 10min. BLM whitens test - Test pipe rams, blind rams, upper kelly, choke man, & valves 2000psi for 10 min. Surface casing 1500psi - MIRU - Nipple up Bop - Trip in and tag @ 260'

Daily Cost: \$0**Cumulative Cost:** \$141,525

UTE TRIBAL 9-1-5-1E**Drill 7 7/8" hole with fresh water****Date:** 1/14/2010

Capstar #329 at 2884. 2 Days Since Spud - Drill 7 7/8" hole with fresh water to depth of 2023' - Survey @ 1945' 1.25 Deg - Drill 7 7/8" hole with fresh water to depth of 2523' - Survey @ 2440' .75 deg - Drill 7 7/8" hole with fresh water to depth of 2884' - Drill 7 7/8" hole with fresh water to depth of 647' - Install rotating head - Drill 7 7/8" hole with fresh water to depth of 980' - Survey @ 935' .25 deg - Drill 7 7/8" hole with fresh water to depth of 1433' - Lube Rig - Survey @ 1433' .75 Deg - Drill 7 7/8" hole with fresh water to depth of 1479'

Daily Cost: \$0**Cumulative Cost:** \$155,330

UTE TRIBAL 9-1-5-1E**Drill 7 7/8" hole with fresh water****Date:** 1/15/2010

Capstar #329 at 4698. 3 Days Since Spud - Drill 7 7/8" hole with fresh water to depth of 4698' - Drill 7 7/8" hole with fresh water to depth of 4517' - Survey @ 3940' - Drill 7 7/8" hole with fresh water to depth of 4018' - Survey @ 3428' - Drill 7 7/8" hole with fresh water to depth of 3474' - Repair swivel - Drill 7 7/8" hole with fresh water to depth of 3292' - Survey @ 2930' - Drill 7 7/8" hole with fresh water to depth of 2975' - Survey @ 4437'

Daily Cost: \$0**Cumulative Cost:** \$169,135

UTE TRIBAL 9-1-5-1E**Lay Down Drill Pipe/BHA****Date:** 1/16/2010

Capstar #329 at 6285. 4 Days Since Spud - Lay down DP and BHA - Circulate - Drill 7 7/8" hole with fresh water to depth of 6285'

Daily Cost: \$0**Cumulative Cost:** \$195,400

UTE TRIBAL 9-1-5-1E**Wait on Completion****Date:** 1/17/2010

Capstar #329 at 6285. 5 Days Since Spud - +.3SMS+FP-6LMixed @ 14.4 ppg yeild @ 1.24 return 4 bbls to pit Bump plug to 2234 psi - mixed @ 11ppg yield @ 3.53. Then tail of 390 sk 50:50:2+3%KCL+0.5%EC-1+.25# SK CF+.05#SF - Circulate and rig up BJ hard lines. - R/U and run 168 jts 5 1/2" 15.50# J-55 set at 6284'/KB. Float collar is at 6246' - Rig service - R/U PSI Log DISGL/SP/GR/ Suite logs TD to surface casing. DSN/SDL/GR/Cal Suite log TD to 3000'. - Wait on loggers - Lay down BHA - Nipple down and set 5 1/2" casing slips w/ 105,000# tension - Clean mud tanks. Rig released at 0130 1/17/2010 - Tear down - R/U w/BJ Pump 290 sks PL II +3% KCL +5#CSE+0.5#CF+2#KOL+.5SMS+FP+SF **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$303,990

Pertinent Files: Go to File List